

TASK ORDER TO THE AGREEMENT

In accordance with the Solid Waste Engineering Services Agreement, approved by the Board of County Commissioners on August 19, 2025 (the "Agreement") for work within the scope of Solicitation 25Q-090-TO-02 Annual Gas Work at County Landfills, this Task Order to the Agreement (this "Amendment") is made and entered into between Integrity Environmental Solutions, LLC whose address 1127 Curtis Street, Suite 100, Monroe, NC 28112, and possessing FEIN# 99-3631239 ("CONTRACTOR") and Marion County, a political subdivision of the State of Florida, 601 SE 25th Avenue, Ocala, FL, 34471 ("COUNTY").

WITNESSETH

WHEREAS the parties wish to amend the Agreement as set forth below; and;

IN CONSIDERATION of the mutual covenants and conditions contained herein, the parties do hereby agree as follows:

1. This Amendment shall be deemed to amend and become a part of the Agreement in accordance with the original Solicitation and Agreement for Solid Waste Engineering Services under 25Q-090.
2. CONTRACTOR's services and performance will be in accordance with the Exhibit A – Proposal and Cost Summary, hereto. The total cost for the Project will not exceed Three Hundred Fifteen Thousand Three Hundred Forty-Five Dollars and 00/100 (\$315,345.00). The Project shall reach final completion within approximately twelve (12) months of services. All Work shall proceed in a timely manner without delays. **TIME IS OF THE ESSENCE.** All limitations of time set forth in the Contract Documents are of the essence of this Contractor. The Work may be presumed abandoned after ninety (90) days if CONTRACTOR terminates the Work without just cause or without proper notification to COUNTY, including the reason for termination, or fails to perform Work without just cause for ninety (90) consecutive days.
3. All provisions of the Agreement not specifically amended herein shall remain in full force and effect.

IN WITNESS WHEREOF the parties have entered into this Amendment, as approved by the Marion County Board of County Commissioners, on the date of the last signature below.

ATTEST:

MARION COUNTY, A POLITICAL SUB-DIVISION OF THE STATE OF FLORIDA

GREGORY C. HARRELL, DATE
MARION COUNTY CLERK OF COURT

CARL ZALAK III DATE
CHAIRMAN

FOR USE AND RELIANCE OF MARION COUNTY ONLY, APPROVED AS TO FORM AND LEGAL SUFFICIENCY

BCC APPROVED: November 18, 2025
25Q-090-TO-02 Annual Gas Work at County Landfills

MATTHEW G. MINTER, DATE
MARION COUNTY ATTORNEY

WITNESS:

INTEGRITY ENVIROMENTAL SOLUTIONS, LLC

SIGNATURE

PRINTED NAME

BY: DATE

PRINTED:

WITNESS:

ITS: (TITLE)

SIGNATURE

PRINTED NAME

October 23, 2025

Mr. Mark Johnson
Solid Waste Director
Marion County
5601 SE 66th Street
Ocala, FL 34480
Via email: mark.johnson@marionfl.org

EXHIBIT A PROPOSAL AND COST SUMMARY

**Subject: Proposal – Annual Gas Work - County Landfills
Integrity Task Order 01**

Dear Mr. Johnson:

Per the scope of services provided by the County on September 23, 2025 and comments received from the County on October 15, 2025, Integrity Environmental Solutions, LLC (Integrity) is pleased to present this second revised proposal to Marion County to conduct Annual Gas Work at four County-owned landfills under the 2025 Solid Waste Engineering Services Contract. The County Landfills include Baseline, Davis, Newton, and Martell Landfills. Costs, provided in Attachment 1, reflect one year (12 months) of services and assumes the work will begin in Q4 2025. All costs are not to exceed ceilings and will be invoiced on a time and materials basis with assumptions and conditions as noted. Labor costs are based on Integrity's approved rates under the Solid Waste Engineering Services Contract.

SCOPE OF WORK

Task 1. Data Management, Tracking and Training

1.1 SCSetools® and Data Tracking

Federal and state regulations require the collection, reporting, and storage of large amounts of LFG data and records. To handle this myriad of data, Integrity will provide SCSetools® subscription in the County's name for Davis, Baseline and Newton landfills. The purpose is to collect and store relevant information and data about each site and allow for easier collaboration. All data in e-tools will remain the property of the County.

Utilizing these features on SCSetools®, Integrity will review the LFG data collected by the County's technician to confirm compliance with the operational requirements of the NSPS/NESHAP. Wellfield exceedances will be tracked by the County, with oversight and review by the Integrity to allow appropriate corrective actions to be implemented by the County (with review and oversight by the Integrity) within 5 days and follow-up readings for wellfield exceedance corrections to be documented by the County (with review and oversight by the Integrity) within 15 days of compliance cannot be achieved within the NSPS/NESHAP timeframes, notifications, alternate procedures or alternate timelines for wellfield repairs and/or system expansions will be suggested for submittal to the FDEP.

Integrity will look for trends that could indicate potential problems with the system or a need to change the way in which the wellfield is operated. This proactive review is consistent with our understanding of the County's desire to regularly review the GCCS operations from an engineering perspective to avoid future potential compliance issues.

After a thorough review of monthly wellfield data and other information collected and transmitted by the County, Integrity will provide a monthly wellfield monitoring report via e-mail by the 15th day of the following month that will include the following:

- Monitoring data collected at individual LFG extraction wells:
 - Methane Concentration
 - Carbon Dioxide Concentration
 - Oxygen Concentration
 - Well vacuum
 - System vacuum
- Pump stroke counter data on all wells with pumps
- Orifice plate size, if applicable
- Cover integrity issues (if any).
- Flare station operational conditions.
- Summary of non-routine maintenance services performed.
- Recommendations of additional non-routine maintenance or repairs needed (if any).
- Recommendations of enhancements to improve collection system operations and performance (if any).

NSPS/NESHAP root cause analyses (RCA) and corrective action analyses (CAA) for wellfield exceedances will be performed as needed. The costs for one RCA and CAA per quarter are assumed for this cost proposal. Additional events would require increased costs.

Under this task, Integrity will organize and host monthly wellfield review meetings via Microsoft Teams to review with the County and County GCCS operations personnel the monthly wellfield monitoring report, follow-up remedial activities, upcoming Title V reporting deadlines, on-going site activities, and other miscellaneous items. This will provide open communication for project stakeholders, and a review/preview of landfill, LFGTE facility, and GCCS activities.

Subtask	Proposed NTE Cost
1.1 SCSetools® and Data Tracking	\$52,140.00

1.2 Monthly Summary

Integrity will provide a monthly meeting summary package after monthly wellfield review meetings, which will include a current action items list discussing topics covered during the monthly meeting and an annotative site plan outlining current exceedances, compliance deadlines and other on-going site activities.

Subtask	Proposed NTE Cost
1.2 Monthly Summary	\$9,750.00

1.3 Training

Integrity shall perform training and assist the County with monitoring for up to 3 months to assist with the transition. Integrity shall train County staff in the proper use and utilization of monitoring equipment, regulatory compliance, and SCSetools®. The costs for this subtask assume a total of 9 full day senior technician visits over the 3-month period for shadowing and on-site training as well as a reasonable allocation of office hours to provide training support. Actual costs may differ based on requests from the County.

Subtask	Proposed NTE Cost
1.3 Training	\$22,790.00

Task 2. Davis, Martel and Newton Closed Landfills

2.1 Semiannual Reports

For Davis and Newton landfills, using data collected by County or others, Integrity will prepare and submit the LFG migration monitoring reports which includes the second semiannual monitoring report for calendar year (CY) 2025 and the first semiannual monitoring report for CY 2026. This task includes coordination with County staff regarding proper monitoring procedures, review of data collected by County personnel, preparation of monitoring reports, and, if necessary, corresponding with the Florida Department of Environmental Protection (FDEP) regarding regulatory issues arising from the monitoring results.

Submittals to FDEP are based on the following:

Semiannual	FDEP Submittal Date
2025 Second Semiannual Monitoring Report	January 30, 2026
2026 First Semiannual Monitoring Report	July 30, 2026

If additional assistance beyond routine communications with the County and FDEP becomes necessary, Integrity can perform these additional services as part of the non-routine OM&M services.

Subtask	Proposed NTE Cost
2.1 Semiannual Reports	\$4,390.00

2.2 Annual Report

For Martel, using data collected by the County or others, Integrity will prepare the 2025 annual LFG monitoring report in general accordance with Rule 62- 701.530, F.A.C., even though submittal to the FDEP is not required. This report will present the monitoring results throughout 2025 and will include: a tabulation of the gas composition measured at each LFG monitoring probe; a site plan showing the monitoring locations; a review of data trends; and recommended changes to the monitoring program. Integrity will generate and submit the draft annual report electronically for the County's review. Upon

receiving comments from the County, Integrity will finalize and submit the report electronically to the County.

Submittals are based on the following:

Semiannual	Submittal Date
2025 Annual Landfill Gas Monitoring Report	February 28, 2026

Subtask	Proposed NTE Cost
2.2 Annual Report	\$2,345.00

2.3 Blower Station Monitoring

The Davis Landfill has a small blower system. Integrity will perform a quarterly visual inspection of the blower, valves and other GCCS components. Integrity will also record gas composition and flow rate at the time of monitoring. Integrity will report major issues to the County along with proposed solutions. If the County would like Integrity to proceed with the proposed solutions, Integrity will work under the non-routine OM&M services for needed repairs. A summary report will be submitted to the County following the blower station monitoring.

Subtask	Proposed NTE Cost
2.3 Blower Station Monitoring	\$7,345.00

Task 3. Baseline Landfill

3.1 LFG Perimeter Probe Monitoring Reporting (Quarterly)

Integrity will review monitoring data provided by the County and prepare a summary letter report following completion of each quarterly monitoring event in accordance with Rule 62-701.530(2), F.A.C. The report will include a site plan showing the monitoring locations and a tabulation of the monitoring data including methane composition for the monitoring wells and gas concentration in on-site structures. The quarterly sampling and reporting will meet the following schedule:

Deliverables

- Draft Quarterly report by last day of the quarter
- FDEP submittal of Quarterly reports by the 15th of the month following the quarter

Subtask	Proposed NTE Cost
3.1 LFG Perimeter Probe Monitoring Reporting (Quarterly)	\$2,455.00

3.2 Surface Emissions Monitoring and Reporting (Quarterly)

Once each quarter, Integrity will perform surface emissions monitoring (SEM) per §63.1960(c). Surface emissions monitoring will include:

- Testing surface emissions at 30-meter intervals along the monitoring path as well as all cover penetrations using an organic vapor analyzer;
- Marking and recording areas which exceed 500 ppm emissions (if any);
- Recording and reporting of data collected; and
- Recommending corrective actions to remediate exceedances

Actions to remediate exceedance areas could involve such activities as gas well vacuum adjustments, header line flow/vacuum adjustments, cover maintenance, or the installation of additional collection devices.

Integrity will prepare a written report for each monitoring event. Each written report will include a description of activities conducted during the monitoring event, discussion of the data collected, review of compliance timelines with respect to exceedances, tables summarizing the field data, figures (SEM only), and our recommendations based on our evaluation of the data.

Integrity will discuss the report with the County in the appropriate monthly meeting to review findings and discuss any issues or concerns.

Milestones

- Initial quarterly surface emission monitoring to be completed by the 15th of the second month of the quarter
- System adjustments, recommendations, and corrective actions as required

Deliverables

- Draft copy of Quarterly report by last day of the quarter unless monitoring timelines dictate a later delivery
- Submittal of Quarterly reports to the County by the 15th of the month following the quarter.

Subtask	Proposed NTE Cost
3.2 Surface Emissions Monitoring and Reporting (Quarterly)	\$33,510.00

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3.3 Semiannual Reports

Using data from eTools and in coordination with the County, Integrity will prepare and complete semiannual NSPS/NESHAP reports that are required under 40 CFR 63.1981(h). The reports will include all of the information required by NSPS/NESHAP and will generally include the following:

- Value and length of time for exceedances of applicable monitoring parameters.
- Description and duration of the periods when the control devices were not operating.
- List of periods when the collection system was not operating.
- Description and duration of periods when the gas stream was diverted from the control device through a bypass line.
- The location of each exceedance of the 500 parts per million (ppm) surface emission criteria.

- If the landfill gas collection system is expanded, a diagram of the collection system showing the wells and collectors, including the areas excluded from collection and the areas into which the system will be expanded in the future
- Other items required for compliance.

Wellhead Monitoring Data

Exceedances of the regulatory criteria for wellhead pressure, oxygen concentration, and wellhead temperature will be listed and explained, if necessary. This portion of the report will be based on the monthly GCCS monitoring that is performed by County personnel.

Control Device Operation

Integrity will examine records of the flare and plant operations and summarize downtime for each device and the collection and control system per 40 CFR 63.1981(h)(3). In the report, Integrity will state that the controls systems are not configured to allow diversion of the gas stream from the flare or other control devices. Integrity will also review site records to confirm that there were no occasions when the flare was offline while the blowers were in operation. Operational downtimes will be calculated for each device and reported as required.

Report Submittal

Integrity will provide one draft copy of the NSPS/NESHAP report for the County's review and coordinate a meeting with County staff to discuss the report as necessary. Upon receipt of your comments, Integrity will submit the NSPS/NESHAP semiannual reports on behalf of the County to the FDEP and provide a hard copy and an electronic copy for the County's records. The reports will be signed and sealed by a Florida Professional Engineer. As applicable, final reports will be submitted to the Environmental Protection Agency via Compliance and Emissions Data Report Interface (CEDRI).

Subtask	Proposed NTE Cost
3.3 Semiannual Reports	\$11,020.00

3.4 Annual Operating Report

The Title V Annual Operating Report (AOR) calculates the annual emissions of criteria air pollutants. For the AOR, Integrity will obtain from the County information relevant to the operation of the emission units listed in the Title V permit during the CY 2025. Air emission factors will be obtained from past reports or the U.S. EPA's Compilation of Air Pollutant Emission Factors, commonly known as AP-42. Using this information, Integrity will calculate the estimated emissions from the permitted emission units and supply this information in the required report form. The information will be entered into the FDEP's Electronic Annual Operating Report (EAOR) software. Integrity will submit the EAOR electronically for County's signature and submittal to the FDEP.

Annual Emission Estimate and Fee

Based on the site operations data and the Title V requirements, Integrity will review the emissions fee estimate generated by the EAOR software for accuracy.

Integrity will submit a draft annual emission fee statement for County review via e-mail. Upon receipt of County comments, Integrity will finalize the statement and submit it electronically for County's signature.

Integrity will submit emission form and fee to the FDEP on behalf of the County and pay the emissions fee. For cost purposes, Integrity assumes the minimum fee of \$250.00. If the fee is different, Integrity's costs will be addressed at time of payment.

Subtask	Proposed NTE Cost
3.4 Annual Operating Report	\$5,485.00

3.5 Annual Statement of Compliance

Integrity will review the site's Title V permit and prepare a statement of compliance that documents the compliance status for the various permit conditions during CY 2025. We will prepare this report based on our knowledge of site operations, discussions with County personnel, and a review of records that we will request from County that we do not already possess. Integrity will review the operational data and provide a summary of deviations, if any, from the applicable requirements and summarize steps that were or will be taken to regain compliance. Upon receipt of County comments, Integrity will finalize the statement for the County's signature and then Integrity will submit to FDEP and U.S. EPA Region 4 on behalf of the County.

Subtask	Proposed NTE Cost
3.5 Annual Statement of Compliance	\$4,470.00

3.6 Greenhouse Gas Report

Integrity will prepare and submit the greenhouse gas (GHG) annual report on EPA's e-GRRT on-line system in accordance with 40 CFR Subpart 98. Integrity will calculate the GHG being generated from the landfill for the CY 2025 using data provided by the County and EPA calculation methods. Integrity anticipates the data to include:

- Waste accepted during 2025 and how data was collected (assuming scale records);
- Anticipated closure year;
- 2025 Plant and flare flow data
- Overall design capacity;
- Surface area of the landfill containing waste; and
- Landfill cover type (soil, geosynthetic, etc.).

Integrity will review data received from the County in response to the data request and follow up via email and/or phone with any additional data requests or clarifying questions, as necessary. Integrity will provide one draft copy of the GHG report for the County's review, at least 10 days prior to the final submittal date of April 1st. Upon receipt of County comments, Integrity will finalize and submit the applicable documents electronically for submittal to the EPA.

Subtask	Proposed NTE Cost
3.6 Greenhouse Gas Report	\$4,690.00

3.7 Title V Visible Emissions (VE) Testing

Per the facility's Title V permit during each calendar year, a VE test shall be conducted on the flare using EPA Method 22 to demonstrate compliance with the emissions standards for opacity in Condition D.4.

This test has been completed in calendar year 2025 and will be required again in 2026. Integrity will provide notice of testing as required 15 days prior to testing and final test report for submittal to the FDEP within 45 days of testing.

Milestones

- Flare VE Test by December 31, 2026

Deliverables

- Draft copy of report to County within 30 days of test completion
- Final submittals to County and FDEP within 45 days after the test.

Subtask	Proposed NTE Cost
3.7 Title V Visible Emissions (VE) Testing	\$2,355.00

3.8 Extraction Well Liquid Level Measurements (Quarterly)

Integrity will perform quarterly liquid level measurements at each extraction well. At a minimum, the following will be measured:

- Top of well casing to ground surface;
- Top of well casing to top of liquid (if applicable);
- Top of well casing to bottom of well.

Integrity will compile the collected liquid level data and prepare a report that includes graphical representations to indicate the number of perforations that have been silted in, the amount watered in, the amount available for gas extraction, and water level trends in each well. After each round of liquid level measurements, Integrity will request the most recent topography map of the site from the County. Integrity will evaluate current data and present to the County in conjunction with the pump counter data any recommended changes for the operation of each well as part of this report. This event shall be combined with one of the two pneumatic pump cleaning events.

Deliverables

- Draft copies of liquid level report to County within 30 days following data collection
- Final Report following County review and discussion at monthly meeting

Subtask	Proposed NTE Cost
3.8 Extraction Well Liquid Level Measurements (Quarterly)	\$33,740.00

3.9 Pneumatic Pump Cleaning and Maintenance Event

The landfill is equipped with pneumatic pumps in the extraction wells. These pumps require routine maintenance and at least periodic cleaning. During each monitoring event, the County's technician will record pump counters and identify pumps that may not be stroking and require repair/maintenance. While the County may be capable of cleaning one or two pumps as they stop functioning, Integrity will complete one round of pump pulling, cleaning, repair and reinstallation per year. After pump cleaning, Integrity will check and test pumps before they are reinstalled back into the extraction wells.

Once per year, Integrity will mobilize a two-person pump team to pull all pumps, clean them and return them to service. At a minimum, the following will be conducted at each extraction well with a pneumatic pump:

- Removal of the pump from the well.
- Recording pump depth in the well
- Cleaning of the pump and functional testing
- Reinstallation of the pump at the appropriate depth. The pump crew will measure the liquid level in the well. If the pump was set above the liquid level, then the pump will be lowered further into the well to a depth 15-feet below the liquid level in the well or 5 feet off the bottom of the well.

A pump report will be prepared that includes a pump log including the date, well ID, pump ID, cycle counts, pump depth before cleaning and pump depth after cleaning. The technicians will also record any additional work performed such as counter replacement and regulator replacement and provide any recommendations based on what they observe during the event.

Deliverables

- Draft copy of the Pump Report to County within 30 days following data collection
- Final Report following County review and discussion at monthly meeting

Subtask	Proposed NTE Cost
3.9 Pneumatic Pump Cleaning and Maintenance Event	\$14,235.00

3.10 Annual Flare Maintenance

Integrity will provide a flare maintenance specialist to provide an annual flare inspection and maintenance event. Integrity will perform flare diagnostics, maintenance and calibration of the flow meters, and pressure meters associated with the blower/flare station.

Flare Diagnostics: Integrity will perform a diagnostics test on the flare and blower skid, checking all appropriate settings, connections, and operations within the system, including ramping system up and down to assure proper reaction to changing conditions.

Flare Maintenance: Integrity will perform the following maintenance to the blower/flare station components:

- Drain the flare stack. The flare is equipped with a 2" diameter drain port at the base of the stack. Also, check the drain port for obstructions and clean out as necessary.
- Open knock out pot, remove and clean demister pad.

- Inspect all wiring and connections for any wear and replace as necessary.
- Inspect blowers (main blower and blower at northwest corner of the Facility)
- Inspect spark plug igniter for electrode wear and replace as necessary.
- Check pilot nozzle for obstructions and clean as necessary.
- Check all piping connections for tightness and leaks, replace gaskets as necessary and re-torque bolts.
- Check skid and flare alignment, re-shim and level if necessary.
- Lubricate the blower and motor bearings as specified by manufacturer
- Check and adjust tension on drive belts when applicable.
- Remove and clean the flame arrestor.

Meter Calibration: Integrity will coordinate and facilitate calibration of all flow meters and pressure meters and provide calibration certificates as part of the maintenance report. Integrity assumes the calibration will be performed at the factory by the meter vendor and Integrity will swap out flow meters provided by the County. Costs include factory calibration and shipping.

A report will be prepared outlining all work performed as part of the maintenance event. The report will include all information related to the items inspected. Before and after calibration settings, list of maintenance performed, pictures of any items inspected, results of inspections and cleanings performed as well as the calibration certificates for the meters.

Deliverables

- Annual maintenance report to County within 30 days following the event.

Subtask	Proposed NTE Cost
3.10 Annual Flare Maintenance	\$8,775.00

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3.11 Ventilator Monitoring

The Baseline Landfill has a small blower system on the northwest side of the landfill used to address ground water issues. Integrity will perform a quarterly visual inspection of the blower, valves and other GCCS components. Integrity will also record gas composition and flow rate at the time of monitoring. Integrity will report major issues to the County along with proposed solutions. If the County would like Integrity to proceed with the proposed solutions, Integrity will work under the non-routine OM&M services for needed repairs. A summary report will be submitted to the County following the blower station monitoring.

Subtask	Proposed NTE Cost
3.11 Ventilator Monitoring	\$3,070.00

Task 4. Inspection and Repairs

4.1 Quarterly Inspections

Integrity shall perform inspections of all sites. These inspections are intended to verify compliance, detect early issues and ensure safety and environmental protection. Integrity shall create an electronic

check list and submit findings quarterly. This is not an inclusive list, however, generally speaking the inspections will look for:

- General permit compliance for the individual site.
- Surface Integrity, proper vegetation, bare spots, erosion, ponding, settlement or cracks
- Anomalies such as sink holes or other abnormal issues.
- Gas collection system, vents, monitoring probes, conditions, seals, gas wells, cycle counters, air connections, etc.
- Stormwater controls, drainage ditches, ponds, and erosion protections.
- General review of the gas collection system, including blowers, flares, knockout pots, condensate pumps, etc.
- Leachate outbreaks, seeps
- Fencing and site security (gates, locks, etc.)

After a thorough review, Integrity will provide a quarterly report via e-mail by the 15th day of the first month after the quarter.

Subtask	Proposed NTE Cost
4.1 Quarterly Inspections	\$15,440.00

4.2 Non-routine OM&M

Non-routine work will only be performed after coordination and approval by the County and Integrity has received authorization to proceed. Non-routine scheduled services consist of corrective repair and maintenance work identified by the County or during Integrity's site visits. This work includes, but not limited to, the following:

- Resetting pipe supports
- Replacing broken valves
- Replacement of damaged flex hoses or wellheads
- Repair of lateral lines
- Maintenance of blowers
- Knockout tub cleaning/repairs
- Investigation of vacuum loss or unexpected changes in gas concentration
- Additional troubleshooting and system evaluation
- Installation of new piping
- Flow meter calibration and maintenance (Davis has Thermal Instrument)
- Other items identified in the quarterly inspections.

This work is essential for proper system operation; however, it is considered work that can be scheduled to allow for procurement of materials and equipment and scheduling of personnel. This work will be billed at time and materials on a task order basis.

Subtask	Proposed NTE Cost
4.2 Non-routine OM&M	\$77,340.00

ASSUMPTIONS

1. Other than Baseline, County will provide all relevant permits for the landfills.
2. Integrity's onsite work will be performed in OSHA Level D protection and in accordance with the SWANA Landfill Gas Division Health and Safety Task Force, "A Compilation of Landfill Gas Laboratory and Field Practices and Procedures", dated November 2020. Any increase in the level of protection will require additional fees. This includes any additional costs for confined space entries, controlling hazardous and/or combustible atmospheres, additional PPE, or additional health and safety equipment beyond OSHA Level D that is required to complete this scope of work.
3. Integrity will coordinate with the County prior to our field visits under this Proposal. Should we be unable to perform our services (or a portion of our services) once on-site due to factors outside of our reasonable control (but within the control of the County), such as landfill operations, tall vegetation, landfill cover conditions, loss of electric power, etc., personnel may be required to demobilize and return to the Landfill once conditions have improved. Integrity will work with the County to minimize these disruptions to our services, but if necessary, additional site visits would be considered billable and are not included in the costs included with this proposal.
4. All subcontractors, parts, and materials will be billed to the County on an actual cost plus 20% basis.
5. SEM costs assume two days for initial monitoring, one ten-day recheck, and one one-month recheck (each no more than one day a piece). Additional rechecks would be extra and are not included in this proposal.
6. The \$550 mobilization fee is included in the NTE costs for the field work and will be charged for all field work other than SEM on a per technician per day basis. This fee includes costs for vehicle, equipment, and other internal costs necessary to support the technician and perform the work.
7. A \$700 mobilization fee will be charged for all SEM work on a per technician per day basis. This fee includes costs for vehicle, equipment, and other internal costs necessary to support the technician and perform the work.
8. No parts are included in the cost for annual flare maintenance or other inspections. Any parts or repairs will be covered under the non-routine task.
9. Integrity has included an estimate of \$30,000 for parts for non-routine maintenance. Integrity has included an estimate of 120 senior technician hours and 120 technician hours for non-routine maintenance (approximately one day per month for two people) as well as office hours for management and coordination of the work. These values are for planning purposes only. Actual prices will be based on work requested and authorized by the County. Integrity will provide an estimate for non-routine work when work is requested.

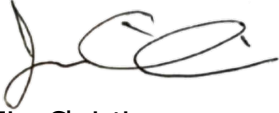
COSTS

Costs are provided in each Subsection and Attachment 1.

CLOSING

Integrity appreciates this opportunity to present this task order proposal to Marion County. Please feel free to give me a call at (321) 704-4162 if you have any questions or comments concerning this proposal.

Sincerely,



Jim Christiansen
Principal
Integrity Environmental Solutions, LLC

cc: Eddie Wyatt, Integrity
Amy Nunes, P.E., Integrity

Attachment 1
Cost Summary

COST SUMMARY

Task 1. Data Management, Tracking and Training		Task 2. Davis, Martel and Newton Landfills - Reporting and Monitoring												Task 3. Baseline												Task 4. Inspection and Repairs				Totals											
1.1 SC6000+ and Data Tracking		1.2 Monthly Summary		1.3 Training		2.1 Semiannual Reports		2.2 Annual Reports		2.3 Davis Landfill Bower Monitoring		3.1 LFG Qty Perimeter Reporting		3.2 Qtrly SEM and Reporting		3.3 Semiannual Reports		3.4 Annual Operating Report		3.5 Annual Statement of Compliance		3.6 Greenhouse Gas Report		3.7 Title V Flare Visible Emissions Monitoring		3.8 Qtrly Extinction Well Liquid Level Measurements		3.9 Annual Pneumatic Pump Cleaning and Maintenance		3.10 Annual Flare Maintenance		3.11 Venturiator Monitoring		4.1 Qtrly Inspections and Reports All 4 Sites		4.2 Non-routine O&M		Totals			
UNIT RATE	Hrs	Amt	Hrs	Amt	Hrs	Amt	Hrs	Amt	Hrs	Amt	Hrs	Amt	Hrs	Amt	Hrs	Amt	Hrs	Amt	Hrs	Amt	Hrs	Amt	Hrs	Amt	Hrs	Amt	Hrs	Amt	Hrs	Amt	Hrs	Amt	Hrs	Amt	Hrs	Amt					
Principal	\$295.00	24	\$7,080.00	6	\$1,770.00	2	\$500.00	2	\$500.00	1	\$250.00	0	\$0.00	1	\$295.00	2	\$500.00	4	\$1,180.00	2	\$500.00	2	\$500.00	1	\$295.00	4	\$1,180.00	1	\$295.00	2	\$500.00	2	\$500.00	0	\$0.00	12	\$3,540.00	76	\$20,650.00		
Project Manager	\$250.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	2	\$500.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00				
Senior Project Manager	\$225.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	10	\$2,250.00				
GIS Manager	\$190.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00				
Project Manager I	\$200.00	0	\$0.00	0	\$0.00	30	\$6,000.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	30	\$6,000.00				
Engineer/Scientist Intern	\$150.00	24	\$3,600.00	12	\$1,800.00	0	\$0.00	8	\$1,200.00	5	\$750.00	2	\$300.00	4	\$600.00	6	\$900.00	24	\$3,600.00	10	\$1,500.00	12	\$1,800.00	10	\$1,500.00	1	\$150.00	8	\$1,200.00	2	\$300.00	4	\$600.00	8	\$1,200.00	0	\$0.00	142	\$21,300.00		
Engineer-Scientist Intern	\$130.00	120	\$15,600.00	36	\$4,680.00	0	\$0.00	20	\$2,600.00	10	\$1,300.00	4	\$520.00	12	\$1,560.00	24	\$3,120.00	48	\$6,240.00	24	\$3,120.00	16	\$2,080.00	0	\$0.00	4	\$520.00	32	\$4,160.00	8	\$1,040.00	24	\$3,120.00	0	\$0.00	0	\$0.00	412	\$53,560.00		
Designer I	\$135.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00				
Senior Technician	\$125.00	12	\$1,500.00	12	\$1,500.00	90	\$11,250.00	0	\$0.00	0	\$0.00	1	\$125.00	0	\$0.00	160	\$20,000.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	120	\$15,000.00				
Analyst I	\$110.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00				
Technician	\$105.00	12	\$1,260.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	40	\$4,200.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	8	\$840.00	8	\$840.00	50	\$5,250.00	0	\$0.00	8	\$840.00	64	\$6,720.00	120	\$12,600.00		
Total Labor Cost		192	\$29,040.00	66	\$9,750.00	122	\$17,840.00	30	\$4,390.00	16	\$2,345.00	47	\$5,145.00	17	\$2,455.00	194	\$25,110.00	76	\$11,020.00	36	\$5,210.00	30	\$4,470.00	32	\$4,690.00	14	\$1,805.00	24	\$24,940.00	111	\$13,135.00	26	\$4,650.00	22	\$3,670.00	96	\$11,040.00	252	\$31,140.00	1583	\$211,245.00
Reimbursable Items	Costs	Units	Amt	Units	Amt	Units	Amt	Units	Amt	Units	Amt	Units	Amt	Units	Amt	Units	Amt	Units	Amt	Units	Amt	Units	Amt	Units	Amt	Units	Amt	Units	Amt	Units	Amt	Units	Amt	Units	Amt	Units	Amt	Units	Amt		
Rental Oil for flare maintenance	\$1,250.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00				
Oil's Subscription (3 sites)	1	\$21,000.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00			
Oil's (Aboveground)	\$300.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	1	\$300.00	0	\$0.00		
Flow Meter Calibration and Shipping	\$1,500.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00				
Video V Annual Emission Fee	\$250.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00				
Subtotal	\$21,000.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00				
10% Markup	10%	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00				
Total	\$22,000.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00				
Other Reimbursables (extralrg)	Costs	Units	Amt	Units	Amt	Units	Amt	Units	Amt	Units	Amt	Units	Amt	Units	Amt	Units	Amt	Units	Amt	Units	Amt	Units	Amt	Units	Amt	Units	Amt	Units	Amt	Units	Amt	Units	Amt	Units	Amt	Units	Amt	Units	Amt		
Standard Technician Mobilization Fee	\$750.00	0	\$0.00	0	\$0.00	9	\$4,950.00	0	\$0.00	4	\$2,200.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	1	\$550.00	16	\$8,800.00	2	\$1,100.00	2	\$1,100.00	0	\$0.00	8	\$4,400.00	24	\$13,200.00		
SEM Technician Mobilization Fee	\$500.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	12	\$6,000.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00				
Subtotal	\$0.00	0	\$0.00	0	\$0.00	0	\$4,950.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00				
Total	\$52,140.00	0	\$9,750.00	0	\$22,790.00	0	\$4,390.00	0	\$2,345.00	0	\$7,345.00	0	\$2,455.00	0	\$33,510.00	0	\$11,020.00	0	\$5,465.00	0	\$4,470.00	0	\$4,690.00	0	\$2,355.00	0	\$33,740.00	0	\$14,235.00	0	\$8,775.00	0	\$3,670.00	0	\$15,440.00	0	\$77,340.00	0	\$315,345.00		